

December 2018

ANNOUNCEMENTS	2
Office Closures – Christmas Period	2
Alberta Energy – Gas Royalty Operations Calendar	2
Modernized Royalty Framework Guidelines	2
Changes to Natural Gas Royalty Reporting Deadlines & Due Dates	2
Reminder of Important Changes to Statute Barred Production Reporting Effective December 31, 2018	3
MONTHLY INFORMATION.....	4
Re-Allocation of Assigned Volumes (RMF2s).....	4
Pricing for Gas and Gas Products.....	4
October 2018 Royalty Due January 31, 2019.....	4
November 2018 VA4 Due January 15, 2019.....	5
Petrinex Deadline Submissions.....	5
Interest Rate December 2018	5
September Provisional Assessment Charge	5
September Penalty Charges	5
Production Allocation Discrepancy (PAD) Potential Royalty Impact	6
Well Event Measured Depth Determination Letter.....	6
NGDDP Confidential Wells	6
INFRASTRUCTURE DATA.....	6
Business Associate ID Listing	6
Client Status Changes	7
Nova Tolls - Multiple Gas Reference Prices	7
REMINDERS	7
Enhanced Hydrocarbon Recovery Program: Secondary Recovery Scheme Benefit Schedule7	7
October 2018 Sulphur VA4 Reporting	8
BUSINESS CONTACTS	8
Quick Reference	8
Petrinex Business Desk	8
Volumetric & Cost Reporting	9
Management Information	9
Royalty Accounting	9
Gas Royalty Features	9
Freehold Mineral Tax	9
Reference Prices and Valuation Allowances Calculation Information	10
Alberta Energy Internet Webpage	10
Appendix A.....	11
Terms for Secondary Schemes.....	11
Appendix B.....	12
Alberta Energy – Gas Royalty Operations Calendar	12

ANNOUNCEMENTS

Office Closures – Christmas Period

All Alberta Energy offices will be closed from Monday, December 24, 2018 to Tuesday, January 1, 2019, inclusive. The submission deadline for the December 2018 invoice is Monday, December 17, 2018. However, due to the time constraints caused by the closure please have all form submissions and requests to Gas Royalty Operations by Monday, December 10, 2018 to ensure sufficient time for processing for the invoice. Offices will re-open on Wednesday, January 2, 2019.

Alberta Energy – Gas Royalty Operations Calendar

The 2019 calendar is attached see [Appendix B](#), which provides critical filing dates that clients are required to meet with respect to Gas Royalty processing cut-off periods.

Modernized Royalty Framework Guidelines

Alberta Energy has finalized the Modernized Royalty Framework (MRF) Guidelines. The guidelines can be found on the Alberta Energy website under the Oil section, Legislation, Guidelines & Policies <https://www.energy.alberta.ca/Oil/LGP/Pages/Guidelines.aspx>.

Alternatively they can be found under the Natural Gas section, Legislation, Guidelines & Policies <https://www.energy.alberta.ca/NG/LGP/Pages/Guidelines.aspx>.

For any questions regarding the guidelines, please email MRF inquiries at Energy.MRFInquiries@gov.ab.ca.

Authorized by: Perry Zyla
Director, Oil Royalty Operations
Resource Revenue and Operations

Changes to Natural Gas Royalty Reporting Deadlines & Due Dates

New Business Processes

The Department of Energy has concluded a review of business processes related to the natural gas royalty reporting deadlines for monthly volumetric allocations and the due dates for annual allowable costs. This information is used in the calculation of Crown royalties for gas and gas products and the associated Crown share of allowable costs.

New business processes will be implemented as follows:

- Effective with January 2019 production, the monthly Volumetric/SAF/OAF invoice cut-off date will be moved from the 15th day of the month to the 10th day of the month. All submissions received by the department on or before the invoice cut-off date of the 10th day of the month are included in the current billing period invoice. Submissions received after the cut-off date are applied to the following month's invoice.

- Effective with January 2019 production, the due date for the Monthly Corporate Average Price Calculation – Sulphur (VA4) will be moved from the 15th day of the month to the 10th day of the month.
- Effective with the 2018 production year’s annual reporting, the due date for the Annual Corporate Average Price Calculation – Sulphur (VA3) will be moved from April 15th to April 10th of the year following the production year.
- Effective with the 2018 production year’s annual reporting, the due date for Capital & Operating Cost Allowance (AC2) will be moved from April 30th to May 31st of the year following the production year.
- Effective with the 2018 production year’s annual reporting, the due date for Capital & Operating Cost Allowance Reallocation (AC3) and Custom Processing Fees Paid (AC5) will be moved from May 15th to June 10th of the year following the production year.

Note: If the due date falls on a weekend or a holiday, the next business day will apply.

Amendment to Natural Gas Royalty Regulations

New business processes resulted in amendments to specific sections that are identified in the following links to the Natural Gas Royalty Regulations for 2009 and 2017:

http://www.gp.alberta.ca/documents/orders/orders_in_council/2018/1118/2018_370.html

http://www.gp.alberta.ca/documents/orders/orders_in_council/2018/1118/2018_371.html

Reminder of Important Changes to Statute Barred Production Reporting Effective December 31, 2018

Please note that on December 31, 2018, production years 2014 and 2015 will both become statute barred. Legislation has reduced the time-frame (open years) for filing amendments from four years to three years, starting with the 2015 production year.

Under the new legislation (production year 2015 and onward), the department has up to five years to complete an audit or examination and operational teams have an additional six months to complete any recalculations arising from these audits.

For the production year 2014, Industry requests to keep the year open for amendments will still be considered and the procedure remains the same as previously established. Precise instructions on the requirements for consideration by the department will be published in the September 2018 Information Bulletin.

*Requests from Industry for the **2015 production year** to be kept open to submit fillings will no longer be accepted or processed, in accordance with the updates to the Mines and Minerals Act, section 38 which was initially announced by Information Letter on December 10, 2015.

Refer to [Information Letter 2015-38](#) for more details about changes made to the Mines and Minerals Act.

MONTHLY INFORMATION

Re-Allocation of Assigned Volumes (RMF2s)

As per [the Alberta Natural Gas Royalty Guidelines \(2009, Updated\)](#), Chapter III, Section 2.2.1, Royalty clients may submit an RMF2 form if they wish to reassign all or part of their Crown and/or freehold volumes of gas and gas products allocated to well events, well groups, units, or injection schemes. The RMF2 Listing report identifies the royalty clients' active RMF2s currently in our system as well as the date that the form was last used to re-assign volumes.

Royalty Clients should review their RMF2 reports issued each month, and are requested to submit termination dates for those RMF2s that are no longer required. The number of unused documents continues to increase. Part 3.4 of the RMF2 form requires a Termination Date be completed and it should be defined for a reasonable timeframe. The RMF2 is not intended for the facilitation of sales activity between clients. In those instances, the OAF can be changed in order to facilitate a smooth transition of responsibility for the production volumes. As a reminder, the department will require definite termination dates applied to each form (Part 3.4). If the termination date is not on the form, it will be returned to the submitter. The Department expects that this will reduce the number of obsolete documents in our system.

If you require any additional information, please contact VCR at VCR@gov.ab.ca.

Pricing for Gas and Gas Products

For pricing on gas, gas products, and transportation information for October 2018, please refer to the [Information Letter](#).

The monthly default sulphur price for **October 2018** is **\$117.26**. Below are the annual sulphur default prices:

2014	2015	2016	2017
\$82.35	\$101.10	\$43.13	\$57.11

October 2018 Royalty Due January 31, 2019

Royalty clients are to remit the total amount payable shown on the January 2019 Statement of Account by January 31, 2019. If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided. Current period interest will not be charged on current invoice charges for the production month of October if it is paid in full by January 31, 2019.

The January 2019 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your October 2018 invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.

Note: If the due date falls on a non-business day, the next business day will apply as the due date except for the month of March due to the Government of Alberta’s fiscal year end. In this situation, the due date will apply previous to the non-business day as the due date.

Please refer to the Alberta Natural Gas Royalty Guidelines (2009, Updated) Chapter VII Section 1- Levying and Collecting Natural Gas Royalty. Also, refer to Natural Gas Royalty Regulation, 2017 Payment of royalty compensation.

Cheques are made payable to the Government of Alberta and must contain the G94 account number as reflected on the Statement of Account.

November 2018 VA4 Due January 15, 2019

The VA4 forms for the production month of November 2018 are due in the department offices by January 15, 2019.

Note: If the due date falls on a non-business day, the next business day will apply as the due date for VA4 forms.

Petrinex Deadline Submissions

The Petrinex deadline for SAF, OAF, and Volumetric submissions are posted on the Petrinex website “[Reporting Calendars](#)” under Calendars. **Changes to this calendar will be posted on the [Petrinex website home page](#) in “Broadcast Messages.”**

Interest Rate December 2018

Alberta Energy’s interest rate for December 2018 is **4.95%**

September Provisional Assessment Charge

The summary of Provisional Assessment Charges for all production periods in the September 2018 billing period was:

First Time Provisional Assessment	Reversals of Provisional (Net)	Net Provisional Assessment
\$607,600.01	(\$1,043,853.49)	(\$436,253.48)

September Penalty Charges

The penalty table below shows at the form level, the total penalty charges and reversals, for the September 2018 billing period.

Forms	Penalty Charges	Penalty Reversals	Net Penalty Charges for 2018/09
AC2	\$24,600	(\$127,800)	(\$103,200)
AC5	\$0	\$0	\$0
NGL*	\$0	\$0	\$0
VA3	\$0	\$0	\$0
VA4	\$0	\$0	\$0
Total	\$24,600	(\$127,800)	(\$103,200)

* NGL Price Reporting

Production Allocation Discrepancy (PAD) Potential Royalty Impact

As of the September 2018 billing period, the potential royalty dollar impact is estimated as \$12.0 million, for the production months of April through September 2018.

NOTE: These values are not intended to show that Crown royalty has been understated but do illustrate the consequences of incorrect reporting.

Well Event Measured Depth Determination Letter

The department has issued via Petrinex to facility Operators a “Well Event Measured Depth Determination Letter” on December 2nd and December 14th, 2018. This letter identifies the confirmed Measured Depth (MD) of each active well event that will be used to calculate the Depth Factor (DF) of the quantity component rate under the Alberta Royalty Framework formula. A well event that is not listed on the letter and does not have a confirmed MD will receive a DF of 1. All changes to the MD are applied on a go forward basis only. When the changes to the MD are confirmed by the department, a letter is issued to a facility operator who reports changes through Petrinex to well event attributes affecting MD. Facility operators are advised to submit well event attribute changes on or before the last day of the calendar month in order to ensure timely determination of MD.

NGDDP Confidential Wells

Wells designated as “confidential” will be reviewed prior to the removal of the “confidential” status, if the directional surveys and completion reports are provided to the department. Send directional surveys and completion reports to GasRoyaltyPrograms@gov.ab.ca

If you have any questions, please contact Lily Hiew in Gas Royalty Features at 780-427-1550.

INFRASTRUCTURE DATA

Business Associate ID Listing

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, and includes Working Interest Owner (WIO) role start/end dates.

This [report](#) is also published daily on the Petrinex website.

The Department reminds Business Associates to review their WIO role to ensure that the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO role, then that BA can receive SAF/OAF allocations from the WIO role start date forward.
- If a BA has a WIO role with an end date, then they can only receive SAF/OAF allocations from the WIO role start date until the end date. Any SAF/OAF allocations after the end date will be rejected.
- If a BA does not have a WIO role start date, then that BA cannot receive SAF/OAF allocations.

Please contact Client Registry/Crown Land Data at 780-422-1395 or CrownLandDataSupport@gov.ab.ca if you have any questions regarding the information supplied in this article.

Client Status Changes

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client status changes, names, or IDs please contact Client Registry/Crown Land Data at 780-422-1395 or CrownLandDataSupport@gov.ab.ca.

Nova Tolls - Multiple Gas Reference Prices

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under [Facility Royalty Trigger Factors and Meter Station Ties](#).

REMINDERS

Enhanced Hydrocarbon Recovery Program: Secondary Recovery Scheme Benefit Schedule

The Enhanced Hydrocarbon Recovery Program (EHRP) was launched on January 1, 2017. At that time, the amount of data available to Alberta Energy regarding **secondary recovery** operation was extremely limited. It was decided that the benefit period for **secondary recovery schemes** in the program would be determined on a case by case basis by the Minister (*Enhanced Hydrocarbon Recovery Royalty Regulations AR 210/2016, Sec. 6(3)(b)*).

After reviewing EHRP applications received to date, it has been decided that **secondary recovery schemes** will receive a benefit term equal to 80% of the term allotted to tertiary recovery schemes. Attached is the schedule that will be used to determine these benefit periods

for **secondary recovery schemes** based on the incremental recovery factor (**S-Factor**) which will be calculated using the same formula that is used in calculating the incremental recovery factor for tertiary recovery scheme (**Enhanced Hydrocarbon Recovery Royalty Regulations AR 210/2016, Sec. 8(1)**).

If you have any questions, please email Energy.MRFPrograms@gov.ab.ca

Authorized by:

Perry Zyla

Director, Oil Royalty Operations Resource Revenue and Operations

See [Appendix A](#) for Terms for Secondary Schemes

October 2018 Sulphur VA4 Reporting

Due to the upcoming holidays, we would like to request your help in sending in your Sulphur report submissions earlier, before the deadline date.

Sulphur VA4 report deadline for October 2018 production is on Monday, December 17th. Due to the proximity to the holidays, submissions by Friday, December 14th, would be very much appreciated in order to facilitate timely completion of the processing and systems requirements. If you have any questions, please contact Arlene Astorga, Pricing & Analysis at 403-297-5459, or arlene.astorga@gov.ab.ca.

BUSINESS CONTACTS

Quick Reference

Group	Email
Petrinex Business Desk	Petrinexsupport@Petrinex.ca
Client Registry / Crown Land Data	CrownLandDataSupport@gov.ab.ca
Volumetric & Cost Reporting	VCR@gov.ab.ca
Management Information	ManagementInformation.Energy@gov.ab.ca
Gas Royalty Accounting	GasRoyaltyAccounts.Energy@gov.ab.ca
Gas Royalty Rapid Transit Payments	G94Deposit@gov.ab.ca
Gas Royalty Features	GasRoyaltyPrograms@gov.ab.ca
Freehold Mineral Tax	Mintax.Energy@gov.ab.ca

Petrinex Business Desk

The focal point for communications regarding preparations for, access to, or utilization of Petrinex is the Petrinex Business Desk, or Petrinex Support.

Phone: 403-297-6111 or 1-800-992-1144

Fax: 403-297-3665

Email: Petrinexsupport@Petrinex.ca

Website: www.Petrinex.ca

Volumetric & Cost Reporting

Volumetric & Cost Reporting (V&CR) is the Front Line of contact for inquiries relating to volumetric and cost reporting as well as gas royalty calculation processes. V&CR is made up of four teams as shown below:

Team	Team Lead
Volumetrics	Nicole Karpan
Costs	Sheruna Naidoo
Process Support	Penny Calen
Adherence	Oana Jurgea

Gas Royalty Voicemail: 780-422-8727

Fax: 780-427-3334

Alberta Toll Free: 310-0000

Gas Royalty Email: VCR@gov.ab.ca

Hours of operation are 8:15 a.m. to 4:30 p.m. Voice messages left after 4:30 p.m. will be answered the next business day.

Management Information

All inquiries or requests that relate to royalty information (e.g. Information Letter, Information Bulletin and other Department of Energy's Natural Gas website publications) and questions related to Commercial Storage, Soldier Settlement, and Farm Gas should be forwarded to the Management Information Team at ManagementInformation.Energy@gov.ab.ca.

Royalty Accounting

All inquiries or requests that relate to royalty accounting (e.g. Transfers, Refunds, Interest, Statement of Account, Collections and Royalty Deposits) should be forwarded to the Royalty Accounting Team at GasRoyaltyAccounts.Energy@gov.ab.ca.

Gas Royalty Features

All inquiries or requests that relate to royalty programs (e.g. Natural Gas Deep Drilling Program, New Well Royalty Rates and Otherwise Flared Solution Gas Royalty Waiver Program) should be forward to the Royalty Features team at GasRoyaltyPrograms@gov.ab.ca.

Freehold Mineral Tax

All inquiries or requests that relate to Freehold Mineral Tax (FMT) (e.g. Recalculation of Tax, Notice of Objections, Electronic Transfer System (ETS), inquires for FMT, Freehold Role transfers, Unit Value Submissions, Title Transfers, Mineral Tax Redemption Act (MTRA), EOR on Freehold Lands) should be forwarded to the FMT Help Desk at Mintax.Energy@gov.ab.ca.

Reference Prices and Valuation Allowances Calculation Information

For information related to Natural Gas and Natural Gas Liquids reference prices, and Sulphur valuation submissions (VA3 and VA4), contact the Pricing & Analysis Team located at the Alberta Energy office in Calgary:

Pricing & Analysis
300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone: 403-297-5514
Fax: 403-297-5400
Email: GasValuation.Energy@gov.ab.ca

Alberta Energy Internet Webpage

Prices, Royalty Rates and Transportation Information are available on the Alberta Energy Internet webpage: www.energy.alberta.ca. From “Our Business”, navigate to “Natural Gas”, “About Natural Gas”, “Prices”, and “Alberta Natural Gas Reference Price (ARP)”. In addition, both the Gas Royalty Information Bulletins and Information Letters are also available under “Our Business”, navigate to “Natural Gas”, “Legislation, Guidelines & Policies”.



Richard Stokl
Director, Gas Royalty Operations
Royalty Operation

Appendix A

Terms for Secondary Schemes

Secondary benefit periods as determined by the Minister.

Enhanced Hydrocarbon Recovery Royalty Regulation (AR210/2016), section 6(2)(b) and Schedule

The Minister may re-determine the term.

Enhanced Hydrocarbon Recovery Royalty Regulation (AR210/2016), section 6(4)

S-Factor Range	Term (Months)	S-Factor Range	Term (Months)	S-Factor Range	Term (Months)
0 - 0.223	0	0.405 - 0.409	25	0.596 - 0.600	49
0.224 - 0.233	2	0.410 - 0.423	26	0.601 - 0.614	50
0.234 - 0.238	3	0.424 - 0.428	27	0.615 - 0.619	51
0.239 - 0.247	4	0.429 - 0.438	28	0.620 - 0.628	52
0.248 - 0.252	5	0.439 - 0.442	29	0.629 - 0.633	53
0.253 - 0.266	6	0.443 - 0.457	30	0.634 - 0.647	54
0.267 - 0.271	7	0.458 - 0.461	31	0.648 - 0.652	55
0.272 - 0.276	8	0.462 - 0.466	32	0.653 - 0.657	56
0.277 - 0.285	9	0.467 - 0.476	33	0.658 - 0.666	57
0.286 - 0.295	10	0.477 - 0.485	34	0.667 - 0.676	58
0.296 - 0.304	11	0.486 - 0.495	35	0.677 - 0.685	59
0.305 - 0.309	12	0.496 - 0.500	36	0.686 - 0.690	60
0.310 - 0.314	13	0.501 - 0.504	37	0.691 - 0.695	61
0.315 - 0.328	14	0.505 - 0.519	38	0.696 - 0.709	62
0.329 - 0.333	15	0.520 - 0.523	39	0.710 - 0.714	63
0.334 - 0.342	16	0.524 - 0.533	40	0.715 - 0.723	64
0.343 - 0.347	17	0.534 - 0.538	41	0.724 - 0.728	65
0.348 - 0.361	18	0.539 - 0.552	42	0.729 - 0.742	66
0.362 - 0.366	19	0.553 - 0.557	43	0.743 - 0.747	67
0.367 - 0.371	20	0.558 - 0.561	44	0.748 - 0.752	68
0.372 - 0.380	21	0.562 - 0.571	45	0.753 - 0.761	69
0.381 - 0.390	22	0.572 - 0.580	46	0.762 - 0.771	70
0.391 - 0.400	23	0.581 - 0.590	47	0.772 - 0.780	71
0.401 - 0.404	24	0.591 - 0.595	48	0.781 - 1.000	72

Appendix B

Alberta Energy – Gas Royalty Operations Calendar

<h1>January 2019</h1>							Feb 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat	
		1 New Year's Day	2 NGL	3	4	5	
6	7	8	9	10	11	12	
13	14	15 SAF/OAF, VA4, RGA, INFRASTRUCTURE	16	17	18	19	
20	21	22	23	24	25	26	
27	28	29	30 RMF2, RMF3, PW1	31			

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

February 2019						
◀ Jan 2019						Mar 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1 NGL	2
3	4	5	6	7	8	9
10	11 FAMILY DAY	12	13	14	15 SAF/OAF, VA4, RGA, INFRASTRUCTURE	16
17	18	19	20	21	22	23
24	25	26	27	28 RMF2, RMF3, PW1		

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

March 2019						
◀ Feb 2019						Apr 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1 NGL	2
3	4	5	6	7	8	9
10	11 SAF/OAF, VA4, RGA, INFRASTRUCTURE	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29 RMF2, RMF3, PW1	30
31						

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

<h1>April 2019</h1>						
◀ Mar 2019						May 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1 NGL	2	3	4	5	6
7	8	9	10 SAF/OAF, VA4, RGA, INFRASTRUCTURE	11	12	13
14	15	16	17	18	19 GOOD FRIDAY	20
21	22 EASTER MONDAY	23	24	25	26	27
28	29 RMF2, RMF3, PW1	30				

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

<h1>May 2019</h1>						
◀ Apr 2019						Jun 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1 NGL	2	3	4
5	6	7	8	9	10 SAF/OAF, VA4, RGA, INFRASTRUCTURE	11
12	13	14	15	16	17	18
19	20 VICTORIA DAY	21	22	23	24	25
26	27	28	29	30 RMF2, RMF3, PW1	31 AC2	

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

<h1>June 2019</h1>						
◀ May 2019						Jul 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3 NGL	4	5	6	7	8
9	10 SAF/OAF, VA4, RGA, INFRASTRUCTURE, AC3, AC5	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28 RMF2, RMF3, PW1	29
30						

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

<h1>July 2019</h1>						
◀ Jun 2019						Aug 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2 NGL	3	4	5	6
7	8	9	10 SAF/OAF, VA4, RGA, INFRASTRUCTURE	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30 RMF2, RMF3, PW1	31			

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

<h1>August 2019</h1>						
◀ Jul 2019						Sep 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1 NGL	2	3
4	5 CIVIC HOLIDAY	6	7	8	9	10
11	12 SAF/OAF, VA4, RGA, INFRASTRUCTURE	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29 RMF2, RMF3, PW1	30	31

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

September 2019						
◀ Aug 2019						Oct 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2 LABOUR DAY	3 NGL	4	5	6	7
8	9	10 SAF/OAF, VA4, RGA, INFRASTRUCTURE	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27 RMF2, RMF3, PW1	28
29	30					

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

<h1 style="text-align: center;">October 2019</h1>						
◀ Sep 2019						Nov 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1 NGL	2	3	4	5
6	7	8	9	10 SAF/OAF, VA4, RGA, INFRASTRUCTURE	11	12
13	14 THANKSGIVING	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30 RMF2, RMF3, PW1	31		

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

<h1>November 2019</h1>						
◀ Oct 2019						Dec 2019 ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1 NGL	2
3	4	5	6	7	8	9
10	11 REMEMBRANCE DAY	12 SAF/OAF, VA4, RGA, INFRASTRUCTURE	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28 RMF2, RMF3, PW1	29	30

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.

December 2019

◀ Nov 2019

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2 NGL	3	4	5	6	7
8	9	10 SAF/OAF, VA4, RGA, INFRASTRUCTURE	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31 RMF2, RMF3, PW1				

Note1: If the due date falls on a non-business day, forms will be accepted on the next business day.

Note 2: 2016 Production Years become Statute Barred on December 31, 2019.