

For OSR Projects

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

**Pursuant to Section 29 of the Oil Sands Royalty Regulation, 1997:**

1. End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 3 months after the end of each Period.
2. If the Project has bitumen sales that average greater than 1,590 m<sup>3</sup> / day (10,000 bbls/day) during the period, the End of Period Statement must be accompanied by an independent auditor's opinion.
3. End of Period Statement must be signed by the Operator or Operator's representative.

**Audit Opinion Requirement Check:**

Approx. Bitumen sales from Project during Period (m3)	33,550.0
Number of days in Period (full period = 365 days)	365
Average Daily Bitumen Sales from Project during Period (m3/day)	91.9

**Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.**

Contact Name: Jane Doe  
Company Title: Production Accountant  
Date Prepared: 2009/03/29  
Phone Number: (780)434-2090  
E-Mail Address: JaneD@abc.ca

# Oil Sands - Pre Payout Project - End of Period Statement

## Reason for Amendment PRE-1a

Template for Period 2008 & Prior

For OSR Projects

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

State the reason(s) for the amendment:

- [Enter Text](#)
- [Enter Text](#)
- [Enter Text](#)
- [Enter Text](#)

## Oil Sands - Pre Payout Project - End of Period Statement

## Project Payout Status PRE-2

Template for Period 2008 & Prior

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

### For OSR Projects

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

### Cumulative Costs

Cumulative Costs at Beginning of Period	<u>2008/01/01</u> (date)	\$70,850.00	[from PRE - 4]
Adjustments from Prior Periods	(For Energy Use Only)	\$0.00	
Revised Cumulative Costs for Beginning of Period		\$70,850.00	
Allowable Costs Incurred during the Period (excluding Royalty and Return Allowance)		\$17,852,500.00	[from PRE -4]
Royalty Payable during the Period		\$85,340.00	[from PRE - 4]
Return Allowance Earned during the Period		\$47,829.65	[from PRE - 4]
Cumulative Costs at End of Period	<u>2008/12/31</u> (date)	\$18,056,519.65	

### Cumulative Revenue

Cumulative Revenue at Beginning of Period	<u>2008/01/01</u> (date)	\$0.00	[from Pre -5]
Adjustments from Prior Periods	(For Energy Use Only)	\$0.00	
Revised Cumulative Revenue for Beginning of Period		\$0.00	
Revenue during the Period		\$10,998,500.00	[from PRE - 5]
Cumulative Revenue at End of Period	<u>2008/12/31</u> (date)	\$10,998,500.00	

**Project Net Cumulative Cost/Project Net Cumulative Balance at End of Period<sup>1</sup>** 2008/12/31 \$7,058,019.65  
(date)

Expected Date of Payout based on estimated price \$/m<sup>3</sup>, price differential, production volumes, and Cdn. exchange rate.

2014/08/31  
(date)

<sup>1</sup>Project Net Cumulative Balance Balance = Cumulative Costs - Cumulative Revenue

Contact Name: Jane Doe  
Company Title: Production Accountant  
Date Prepared: 2009/03/29  
Phone Number: (780)434-2090  
E-Mail Address: JaneD@abc.ca

## Oil Sands - Pre Payout Project - End of Period Statement

## Allowed Costs Summary PRE-3

Template for Period 2008 & Prior

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

### For OSR Projects

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: OBA2  
For the Period: 2008/01/01 to: 2008/12/31

### Allowed Costs

Operating:	\$14,000,000.00	[from PRE-3a]
Capital:	\$1,400,000.00	[from PRE-3a]
Diluent:	<u>\$2,452,500.00</u>	[from PRE -5]
Sub-total:	\$17,852,500.00	
Royalty Payable:	\$85,340.00	[from PRE-6]
Return Allowance Earned:	<u>\$47,829.65</u>	[from PRE-4]
<b>Total</b>	<b>\$17,985,669.65</b>	

Oil Sands - Pre Payout Project - End of Period Statement

Allowed Cost Detail PRE-3a

Template for Period 2008 & Prior

For OSR Projects

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

Operating Cost Details

Month	Staff	Supplies & Services	Repairs & Maintenance	Utilities	Fuel	Other	Total
January	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
February	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
March	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
April	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
May	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
June	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
July	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
August	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
September	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
October	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
November	\$200,000.00	\$0.00	\$550,000.00	\$0.00	\$0.00	\$0.00	\$750,000.00
December	\$200,000.00	\$0.00	\$5,550,000.00	\$0.00	\$0.00	\$0.00	\$5,750,000.00
<b>Sub-total</b>	<b>\$2,400,000.00</b>	<b>\$0.00</b>	<b>\$11,600,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$14,000,000.00</b>

Capital Cost Details

Month	Drilling & Completion	Production Equipment	New Facilities	Facility Improvements	Seismic	Other	Total
January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
June	\$400,000.00	\$1,000,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,400,000.00
July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
October	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
November	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-total</b>	<b>\$400,000.00</b>	<b>\$1,000,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,400,000.00</b>

Diluent	\$2,452,500.00	[from PRE - 5]
Royalty Payable	\$85,340.00	[from PRE - 6]
Return Allowance	\$47,829.65	[from PRE - 4]
<b>Period Total</b>	<b>\$17,985,669.65</b>	

## Oil Sands - Pre Payout Project - End of Period Statement

## Allowed Cost Detail PRE-3 Supp b

Template for Period 2008 & Prior

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

### For OSR Projects

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

### Operating Costs:

Staff	\$2,400,000.00	
Fuel	\$0.00	
Supplies	\$11,600,000.00	
Contracted Services	\$0.00	
Research	\$0.00	
Other	\$0.00	
Total:		\$14,000,000.00

### Capital Costs:

#### Sustaining:

Equipment	\$1,000,000.00	
Facility Rehab.	\$0.00	
Other	\$0.00	
Total:		\$1,000,000.00

#### Developmental

Drilling	\$400,000.00	
New Facilities	\$0.00	
Other	\$0.00	
Total:		\$400,000.00

Diluent	\$2,452,500.00	
Royalty Payable	\$85,340.00	
Return Allowance	\$47,829.65	
<b>Total Costs</b>	<b>\$17,985,669.65</b>	

### OR:

### Operating Costs:

Mining	\$0.00	
Extraction	\$0.00	
Upgrading	\$0.00	
Contracted Services	\$14,000,000.00	
Research	\$0.00	
Other	\$0.00	
Total:		\$14,000,000.00

### Capital Costs:

#### Sustaining:

Equipment	\$1,000,000.00	
Facility Rehab.	\$0.00	
Other	\$0.00	
Total:		\$1,000,000.00

#### Developmental

Drilling	\$400,000.00	
New Facilities	\$0.00	
Other	\$0.00	
Total:		\$400,000.00

Diluent	\$2,452,500.00	[from PRE-5]
Royalty Payable	\$85,340.00	[from PRE-6]
Return Allowance	\$47,829.65	[from PRE-4]
<b>Total Costs</b>	<b>\$17,985,669.65</b>	

## Oil Sands - Pre Payout Project - End of Period Statement

## Return Allowance PRE-4

Template for Period 2008 & Prior

For OSR Projects

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

Month	A Costs <sup>1</sup> (excluding Royalty & Return Allowance) (\$)	B Royalty Payable (\$)	C Return Allowance Earned*	D Less: Cumulative Revenue (\$)	E Net Cumulative Balance <sup>2</sup> (base for Return Allowance) (\$)	F Return Allowance Rate <sup>3</sup> (%)	G= Ex F Return Allowance Calculated (\$)	H Cumulative Cost <sup>4</sup> (\$)
Carry Forward from Previous Period							\$241.00	\$70,850.00
January	\$950,000.00	\$6,850.00	\$241.00	\$886,000.00	\$141,941.00	0.34%	\$482.60	\$1,027,941.00
February	\$950,000.00	\$6,850.00	\$482.60	\$1,772,000.00	\$213,273.60	0.34%	\$725.13	\$1,985,273.60
March	\$950,000.00	\$6,850.00	\$725.13	\$2,658,000.00	\$284,848.73	0.34%	\$968.49	\$2,942,848.73
April	\$950,000.00	\$6,850.00	\$968.49	\$3,544,000.00	\$356,667.22	0.34%	\$1,212.67	\$3,900,667.22
May	\$950,000.00	\$6,850.00	\$1,212.67	\$4,430,000.00	\$428,729.89	0.34%	\$1,457.68	\$4,858,729.89
June	\$2,350,000.00	\$6,850.00	\$1,457.68	\$5,316,000.00	\$1,901,037.57	0.34%	\$6,463.53	\$7,217,037.57
July	\$950,000.00	\$6,850.00	\$6,463.53	\$6,202,000.00	\$1,978,351.10	0.34%	\$6,726.39	\$8,180,351.10
August	\$950,000.00	\$6,850.00	\$6,726.39	\$7,088,000.00	\$2,055,927.49	0.34%	\$6,990.15	\$9,143,927.49
September	\$950,000.00	\$6,850.00	\$6,990.15	\$7,974,000.00	\$2,133,767.64	0.34%	\$7,254.81	\$10,107,767.64
October	\$950,000.00	\$6,850.00	\$7,254.81	\$8,860,000.00	\$2,211,872.45	0.34%	\$7,520.37	\$11,071,872.45
November	\$950,000.00	\$6,850.00	\$7,520.37	\$9,746,000.00	\$2,290,242.82	0.34%	\$7,786.83	\$12,036,242.82
December	\$6,002,500.00	\$9,990.00	\$7,786.83	\$10,998,500.00	\$7,058,019.65	0.34%	\$23,997.27	\$18,056,519.65

**Period Total**      **\$17,852,500.00**      **\$85,340.00**      **\$47,829.65**  
                                  [from PRE-3a,5]      [from PRE-6]      [to PRE-2, 3, 3a]      [from PRE-5]

Carry Forward to next Period\*\*      \$23,997.27      \$18,056,519.65

\*\*Defaults to values from the Dec month. If the last month in the Period is earlier than Dec, input the Return Allowance Calculated and the Cumulative Cost from the last month in the Period as the Carry Forward amounts.

<sup>1</sup>Costs include Operating, Capital, Project Expansion PNCB and Diluent

<sup>2</sup>Net Cumulative Balance = Cumulative Cost from Previous Period/Cumulative Cost from Previous Month + A + B + C - D

<sup>3</sup>Monthly LTBR

<sup>4</sup>Cumulative Cost = Cumulative Cost from Previous Period/Cumulative Cost from Previous Month + A + B + C

\*Return Allowance Earned is the Return Allowance Calculated from the previous month

# Oil Sands - Pre Payout Project - End of Period Statement

# Revenue Summary PRE-5

Template for Period 2008 & Prior

For OSR Projects

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

Month	A Sales Revenue* (Bitumen, Blend, SCO or Other Oil Sands Products) (\$)	B Less: Handling Charges (\$)	C Less: Diluent Costs in Sales (\$)	D Less: Deemed Diluent Costs in Pre 2009 Inventory** (\$)	E=A-B-C-D Gross Revenue (\$)	F Other Net Proceeds (\$)	G <sup>1</sup> Cumulative Revenue (\$)
Carry Forward from Previous Period [from PRE-6a,b,c,d]							\$0.00
January	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$886,000.00
February	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$1,772,000.00
March	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$2,658,000.00
April	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$3,544,000.00
May	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$4,430,000.00
June	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$5,316,000.00
July	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$6,202,000.00
August	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$7,088,000.00
September	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$7,974,000.00
October	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$8,860,000.00
November	\$1,060,000.00	\$175,000.00	\$200,000.00		\$685,000.00	\$1,000.00	\$9,746,000.00
December	\$1,426,500.00	\$175,000.00	\$200,000.00	\$52,500.00	\$999,000.00	\$1,000.00	\$10,998,500.00
<b>Period Total</b>	<b>\$13,086,500.00</b>	<b>\$2,100,000.00</b>	<b>\$2,400,000.00</b>	<b>\$52,500.00</b>	<b>\$8,534,000.00</b>	<b>\$12,000.00</b>	
Revenue during the Period <sup>2</sup>							\$10,998,500.00
Carry Forward to Next Period <sup>3</sup>							\$10,998,500.00

**Revenue from Other Net Proceeds**

Disposition of assets and non-oil sands' products	\$0.00
Sale / Lease of Technology	\$12,000.00
Insurance and Legal Settlements	\$0.00
Custom Processing and Transportation Fees	\$0.00
Processing of Project Owners' non-project substances	\$0.00
Other	\$0.00
<b>Period Total</b>	<b>\$12,000.00</b>

<sup>1</sup>Cumulative Revenue=Cumulative Rev from Previous Period/Cumulative Rev from Previous Month + A - B + F

<sup>2</sup>Revenue during the Period = Sales Revenue for the Period - Handling Charge for the Period + Other Net Proceeds for the Period

<sup>3</sup>If the last month in the Period is not Dec, input the Cumulative Revenue amount from the last month as the Carry Forward amount

\*Sales Revenue includes deemed revenue from Pre2009 Inventory if project has Pre2009 Inventory to report.

\*\*Only applicable to Projects that have Pre2009 Inventory to report

## Oil Sands - Pre Payout Project - End of Period Statement

## Royalty Summary PRE-6

Template for Period 2008 & Prior

For OSR Projects

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

OSR Project Number: OSR999 Project Name: Project ABC

Operator Name: ABC Operator

Operator ID: OBA2

For the Period: 2008/01/01 to: 2008/12/31

### Royalty Summary:

	A	B	C	D	E = A + B + C + D	F	G = E - F
	Crown Royalty Share Payable						
Month	Blend (\$)	Bitumen (\$)	SCO (\$)	Other (\$)	Total Payable (\$)	Prev Payable (\$)	Royalty Adjustment (\$)
	[from PRE-6a]	[from PRE-6b]	[from PRE-6c]	[from PRE-6d]		[from PRE-6a,b,c,d]	
January	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
February	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
March	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
April	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
May	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
June	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
July	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
August	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
September	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
October	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
November	\$1,750.00	\$2,500.00	\$2,500.00	\$100.00	\$6,850.00	\$6,850.00	\$0.00
December	\$2,125.00	\$3,875.00	\$3,875.00	\$115.00	\$9,990.00	\$9,990.00	\$0.00
<b>Period Total</b>	<b>\$21,375.00</b>	<b>\$31,375.00</b>	<b>\$31,375.00</b>	<b>\$1,215.00</b>	<b>\$85,340.00</b>	<b>\$85,340.00</b>	<b>\$0.00</b>

Payable / (Refund) Balance: \$0.00

Oil Sands - Pre Payout Project - End of Period Statement

Royalty Detail PRE-6a  
Blended Bitumen

Template for Period 2008 & Prior

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

For OSR Projects

OSR Project Number: **OSR999** Project Name: **Project ABC**  
Operator Name: **ABC Operator**  
Operator ID: **0BA2**  
For the Period: **2008/01/01** to: **2008/12/31**

Blended Bitumen	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period	
Production Volume (m3)	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	12,120.0	
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0	
Sales (\$)	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$4,800,000.00	
Sales (\$/m3)	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	
Pre2009 Inventory (m3)	Pre2009 Inventory reporting may not apply to this project. If applicable, it is only reported in Production Month 2008-12.												300.0	300.0
Pre2009 Inventory (\$)													\$90,000.00	\$90,000.00
Pre2009 Inventory <sup>1</sup> (\$/m3)													\$300.00	\$300.00
Sales + Pre2009 Inventory (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,300.0	12,300.0	
Sales + Pre2009 Inventory (\$)	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$400,000.00	\$490,000.00	\$4,890,000.00	
Sales + Pre2009 Inventory (\$/m3)	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$376.92	\$397.56	
Handling Charges <sup>2</sup> - Trucking (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0	
Handling Charges <sup>2</sup> - Trucking (\$)	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$300,000.00	
Handling Charges <sup>2</sup> - Trucking (\$/m3)	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	
Handling Charges <sup>2</sup> - Pipeline Tariffs (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Other (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Handling Charges <sup>2</sup> - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Other (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total Handling Charges (\$)	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$25,000.00	\$300,000.00	
Total Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,300.0	12,300.0	
Total Sales Less Handling Charges (\$)	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$375,000.00	\$465,000.00	\$4,590,000.00	
Product Unit Price (\$/m3)	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$357.69	\$373.17	
Royalty Share Disposed (m3)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	13.0	123.0	
Royalty Share Disposed (\$)*	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$3,750.00	\$4,650.00	\$45,900.00	
Royalty Share Disposed (\$/m3)	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$357.69	\$373.17	
Diluent Included in Sales (m3)	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	3,600.0	
Diluent Included in Sales (\$)	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$2,400,000.00	
Diluent Included in Sales (\$/m3)	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	
Diluent Included in Pre2009 Inv (m3)	Pre2009 Inventory reporting may not apply to this project. If applicable, it is only reported in Production Month 2008-12.												150.0	150.0
Diluent Included in Pre2009 Inv (\$)													\$52,500.00	\$52,500.00
Diluent Included in Pre2009 Inv <sup>2</sup> (\$/m3)													\$350.00	\$350.00
Diluent in Total Sales (m3)	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	450.0	3,750.0	
Diluent in Total Sales (\$)	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$252,500.00	\$2,452,500.00	
Diluent in Total Sales (\$/m3)	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$561.11	\$654.00	
Royalty Shr of Diluent in Total Sales (m3)	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	4.5	37.5	
Royalty Shr of Diluent in Total Sales (\$)	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,000.00	\$2,525.00	\$24,525.00	
Royalty Shr of Diluent in Total Sales (\$/m3)	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$666.67	\$561.11	\$654.00	
Crude Bitumen Net Sales (m3)	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	700.0	850.0	8,550.0	
Crude Bitumen Net Sales (\$)	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$237,500.00	\$2,437,500.00	
Crude Bitumen Net Sales (\$/m3)	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$285.71	\$279.41	\$285.09	
<b>Royalty Payable = Roy Shr Disposed Less Roy Shr of Diluent</b>														
Volume (m3)	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	8.5	85.5	
Payable(\$)**	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$2,125.00	\$21,375.00	
Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	
Previous Royalty Payable (\$)	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$1,750.00	\$2,125.00	\$21,375.00	
Royalty Charge/ Charge Adjustment (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

<sup>1</sup> Pre2009 Inventory Unit Price is the simple average of the 2009 Unit Prices for the product. Handling charges are included as part of the 2009 unit price calculations.

<sup>2</sup> Do not include handling charges for Pre2009 Inventory

<sup>3</sup> Diluent Unit Price in Pre2009 Inventory is the weighted average cost (WAC) of the diluents in the Dec 2008 Blended Bitumen Sales. If no Blended Bitumen Sales were reported in Dec 2008, use the WAC of the diluent in the last month of 2008 where blended bitumen sales were reported.

\*product sales less handling charges for royalty purpose must be greater than or equal to zero

\*\*Value of Diluent allowed for deduction from royalty cannot exceed the value of the royalty share disposed

For OSR Projects

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

Bitumen	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period	
Production Volume (m3)	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	1,010.0	12,120.0	
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0	
Sales (\$)	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$3,600,000.00	
Sales (\$/m3)	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	
Pre2009 Inventory (m3)	Pre2009 Inventory reporting may not apply to this project. If applicable, it is only reported in Production Month 2008-12.												500.0	500.0
Pre2009 Inventory (\$)													\$137,500.00	\$137,500.00
Pre2009 Inventory <sup>1</sup> (\$/m3)													\$275.00	\$275.00
Sales + Pre2009 Inventory (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,500.0	12,500.0	
Sales + Pre2009 Inventory (\$)	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$437,500.00	\$3,737,500.00	
Sales + Pre2009 Inventory (\$/m3)	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$291.67	\$299.00	
Handling Charges <sup>2</sup> - Trucking (clean oil only) (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0	
Handling Charges <sup>2</sup> - Trucking (clean oil only) (\$)	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$600,000.00	
Handling Charges <sup>2</sup> - Trucking (clean oil only) (\$/m3)	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	
Handling Charges <sup>2</sup> - Pipeline Tariffs (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Other (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Handling Charges <sup>2</sup> - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Other (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total Handling Charges (\$)	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$50,000.00	\$600,000.00	
Total Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,500.0	12,500.0	
Total Sales Less Handling Charges (\$)	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$387,500.00	\$3,137,500.00	
Product Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$258.33	\$251.00	
Royalty Share Disposed (m3)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	15.0	125.0	
Royalty Share Disposed (\$)*	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00	
Royalty Share Disposed (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$258.33	\$251.00	
Crude Bitumen Net Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,500.0	12,500.0	
Crude Bitumen Net Sales (\$)	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$300,000.00	\$437,500.00	\$3,737,500.00	
Crude Bitumen Net Sales (\$/m3)	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$291.67	\$299.00	
<b>Royalty Payable = Roy Shr Disposed Less Roy Shr of Diluent</b>														
Volume (m3)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	15.0	125.0	
Payable(\$)	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00	
Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$258.33	\$251.00	
Previous Royalty Payable (\$)	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00	
Royalty Charge/Charge Adjustment (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

<sup>1</sup> Pre2009 Inventory Unit Price is the simple average of the 2009 Unit Prices for the product. Handling charges are included as part of the 2009 unit price calculations.

<sup>2</sup> Do not include handling charges for Pre2009 Inventory

\*product sales less handling charges for royalty purpose must be greater than or equal to zero

Oil Sands - Pre Payout Project - End of Period Statement

Template for Period 2008 & Prior

Form Id: OS\_EOP\_PRE\_2008  
Version #: 1.00

For OSR Projects

OSR Project Number: OSR999 Project Name: Project ABC  
Operator Name: ABC Operator  
Operator ID: 0BA2  
For the Period: 2008/01/01 to: 2008/12/31

Synthetic Crude Oil - SCO

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period	
Production Volume (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0	
Sales (\$)	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$4,200,000.00	
Sales (\$/m3)	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	
Pre2009 Inventory (m3)	Pre2009 Inventory reporting may not apply to this project. If applicable, it is only reported in Production Month 2008-12.												500.0	500.0
Pre2009 Inventory (\$)													\$137,500.00	\$137,500.00
Pre2009 Inventory <sup>1</sup> (\$/m3)													\$275.00	\$275.00
Sales + Pre2009 Inventory (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,500.0	12,500.0	
Sales + Pre2009 Inventory (\$)	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$487,500.00	\$4,337,500.00	
Sales + Pre2009 Inventory (\$/m3)	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$325.00	\$347.00	
Handling Charges <sup>2</sup> - Trucking (clean oil only) (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0	
Handling Charges <sup>2</sup> - Trucking (clean oil only) (\$)	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$1,200,000.00	
Handling Charges <sup>2</sup> - Trucking (clean oil only) (\$/m3)	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	
Handling Charges <sup>2</sup> - Pipeline Tariffs (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Other (m3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Handling Charges <sup>2</sup> - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Handling Charges <sup>2</sup> - Other (\$/m3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total Handling Charges (\$)	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$1,200,000.00	
Total Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,500.0	12,500.0	
Total Sales Less Handling Charges (\$)	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$250,000.00	\$387,500.00	\$3,137,500.00	
Product Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$258.33	\$251.00	
Royalty Share Disposed (m3)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	15.0	125.0	
Royalty Share Disposed (\$)*	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00	
Royalty Share Disposed (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$258.33	\$251.00	
Crude Bitumen Net Sales (m3)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,500.0	12,500.0	
Crude Bitumen Net Sales (\$)	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$350,000.00	\$487,500.00	\$4,337,500.00	
Crude Bitumen Net Sales (\$/m3)	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$350.00	\$325.00	\$347.00	
<b>Royalty Payable = Roy Shr Disposed Less Roy Shr of Diluent</b>														
Volume (m3)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	15.0	125.0	
Payable(\$)	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00	
Unit Price (\$/m3)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$258.33	\$251.00	
Previous Royalty Payable (\$)	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$2,500.00	\$3,875.00	\$31,375.00	
Royalty Charge/Charge Adjustment (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

<sup>1</sup> Pre2009 Inventory Unit Price is the simple average of the 2009 Unit Prices for the product. Handling charges are included as part of the 2009 unit price calculations.

<sup>2</sup> Do not include handling charges for Pre2009 Inventory

\*product sales less handling charges for royalty purpose must be greater than or equal to zero

Oil Sands - Pre Payout Project - End of Period Statement

For OSR Projects

OSR Project Number: **OSR999** Project Name: **Project ABC**  
 Operator Name: **ABC Operator**  
 Operator ID: **OBA2**  
 For the Period: **2008/01/01** to: **2008/12/31**

Other [Enter Product Name(s)]

combine all other products  
Production Volume (tonne)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Period
Production Volume (tonne)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales (tonne)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Sales (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$120,000.00
Sales (\$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00

Pre2009 Inventory (tonne)  
Pre2009 Inventory (\$)  
Pre2009 Inventory<sup>1</sup> (\$/tonne)

Pre2009 Inventory reporting may not apply to this project. If applicable, it is only reported in Production Month 2008-12.													100.0	100.0
													\$1,500.00	\$1,500.00
													\$15.00	\$15.00

Sales + Pre2009 Inventory (tonne)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,100.0	12,100.0
Sales + Pre2009 Inventory (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$11,500.00	\$121,500.00
Sales + Pre2009 Inventory (\$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.45	\$10.04

Handling Charges <sup>2</sup> - Trucking (clean oil only) (tonne)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges <sup>2</sup> - Trucking (clean oil only) (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges <sup>2</sup> - Trucking (clean oil only) (\$/tonne)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges <sup>2</sup> - Pipeline Tariffs (tonne)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges <sup>2</sup> - Pipeline Tariffs (\$/tonne)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges <sup>2</sup> - Other (tonne)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Handling Charges <sup>2</sup> - Other (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Handling Charges <sup>2</sup> - Other (\$/tonne)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Handling Charges (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Total Sales (m3 or tonne)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,100.0	12,100.0
Total Sales Less Handling Charges (\$)	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$11,500.00	\$121,500.00
Product Unit Price (\$/m3 or \$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.45	\$10.04
Royalty Share Disposed (m3 or tonne)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	11.0	121.0
Royalty Share Disposed (\$)*	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$115.00	\$1,215.00
Royalty Share Disposed (\$/m3 or \$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.45	\$10.04

Royalty Payable = Roy Shr Disposed Less Roy Shr of Diluent

Volume (m3 or tonne)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	11.0	121.0
Payable(\$)	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$115.00	\$1,215.00
Unit Price (\$/m3 or tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.45	\$10.04
Previous Royalty Payable (\$)	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$115.00	\$1,215.00
Royalty Charge/Charge Adjustment (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

<sup>1</sup> Pre2009 Inventory Unit Price is the simple average of the 2009 Unit Prices for the product. Handling charges are included as part of the 2009 unit price calculations.

<sup>2</sup> Do not include handling charges for Pre2009 Inventory

\*product sales less handling charges for royalty purpose must be greater than or equal to zero

**FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE**

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