

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Pursuant to the Crown Agreement:

1. The End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 90 days (i.e.3 months) after the end of each Period.
2. The End of Period Statement must be accompanied by an independent auditor's opinion.
3. The End of Period Statement must be signed by two directors of the Operator.

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Jane Doe
Company Title: Production Accountant
Date Prepared: 2009/03/31
Phone Number: (780)434-1234
E-Mail Address: Jane@abc.ca

Oil Sands -Post Payout Project - End of Period Statement

Reason for Amendment CA PST-1a

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01 to: 2008/12

This schedule is required only if you are amending the report.

State the reason(s) for the amendment:

- [Enter Text](#)
- [Enter Text](#)
- [Enter Text](#)
- [Enter Text](#)

Oil Sands - Post Payout Project - End of Period Statement

Royalty Payable CA PST-2

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Royalty Payable

Greater of				
or	Gross Revenue Royalty	\$411,000		[from PST - 3]
	Net Revenue Royalty	\$2,273,261	\$2,273,261	[from PST - 3]
Adjustments from Previous Period(s)			\$0	(For Energy Use Only)
Royalty Previously Calculated for the Period			\$30,571,059	
Royalty Payable (Refund)			(\$28,297,798)	

Contact Name: Jane Doe
Company Title: Production Accountant
Date Prepared: 2009/03/31
Phone Number: (780)434-1234
E-Mail Address: Jane@abc.ca

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
 Operator Name: ABC Company
 Operator ID: OBA2
 For the Period: 2008/01/01 to: 2008/12/31

Gross Revenue Royalty

Revenue for Royalty Calculation			\$8,220,000	[from PST - 7a]
Gross Revenue Royalty ¹	R%	5.00000%	\$411,000	[to PST - 2]

Net Revenue Royalty

Deemed Gross Revenue	\$149,470,000	[from PST - 7]
Less: Total Allowed Costs	\$13,894,800	[from PST - 4]
Net Revenue	\$135,575,200	
Net Loss	\$0	[to PST-8]

Deemed Gross Revenue	\$149,470,000	[from PST - 7]
Cost of Diluent	\$2,400,000	[from PST - 4]
Deemed Gross Revenue less Cost of Diluent	\$147,070,000	

Revenue for Royalty Calculation			\$8,220,000	[from PST - 7a]
Net Revenue Royalty ²	R%	30.00000%	\$2,273,261	[to PST-2]

1. Gross Revenue Royalty = Revenue for Royalty Calculation x Gross Revenue Royalty Percentage Per Crown Agreement

2. Net Revenue Royalty = Revenue for Royalty Calculation x Effective R%, where Effective R% is:
 Net Revenue Royalty Percentage Per Crown Agreement x Net Revenue / Deemed Gross Revenue less Cost of Diluent

Oil Sands - Post Payout Project - End of Period Statement

Allowed Costs Summary CA PST-4

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Allowed Costs

Net Loss Carried Forward from Previous Period	\$0	[from PST - 4a]
Operating with Uplift	\$1,102,200	[from PST - 4a]
Capital with Uplift	\$10,362,600	[from PST - 4a]
Other Costs	\$30,000	[from PST - 4a]
Diluent	\$2,400,000	[from PST - 4a]
Total	\$13,894,800	[to PST-3,5]

Oil Sands - Post Payout Project - End of Period Statement

Allowed Cost Details CA PST-4 Supp-a

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Operating Cost Details

Month	Staff	Supplies & Services	Repairs & Maintenance	Utilities	Fuel	Other	Total	Total with 10% uplift
January	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
February	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
March	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
April	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
May	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
June	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
July	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
August	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
September	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
October	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
November	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
December	\$8,000	\$40,000	\$7,500	\$11,000	\$10,500	\$6,500	\$83,500	\$91,850
Sub-total	\$96,000	\$480,000	\$90,000	\$132,000	\$126,000	\$78,000	\$1,002,000	\$1,102,200

Capital Cost Details

Month	Drilling & Completion	Production Equipment	New Facilities	Facility Improvements	Seismic	Other	Total	Total with 1% uplift
January	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
February	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
March	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
April	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
May	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
June	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
July	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
August	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
September	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
October	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
November	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
December	\$330,000	\$300,000	\$0	\$0	\$75,000	\$150,000	\$855,000	\$863,550
Sub-total	\$3,960,000	\$3,600,000	\$0	\$0	\$900,000	\$1,800,000	\$10,260,000	\$10,362,600

Other Cost Details

Month	Other - Specify 1	Other - Specify 2	Other - Specify 3	Total Other Costs
January	\$2,500	\$0	\$0	\$2,500
February	\$2,500	\$0	\$0	\$2,500
March	\$2,500	\$0	\$0	\$2,500
April	\$2,500	\$0	\$0	\$2,500
May	\$2,500	\$0	\$0	\$2,500
June	\$2,500	\$0	\$0	\$2,500
July	\$2,500	\$0	\$0	\$2,500
August	\$2,500	\$0	\$0	\$2,500
September	\$2,500	\$0	\$0	\$2,500
October	\$2,500	\$0	\$0	\$2,500
November	\$2,500	\$0	\$0	\$2,500
December	\$2,500	\$0	\$0	\$2,500
Sub-total	\$30,000	\$0	\$0	\$30,000

Diluent \$2,400,000 [from PST - 7a]

Net Loss Carried Forward from Previous Period (with 1% uplift) \$0 [from previous Period's PST-8]

Period Total \$13,894,800

Oil Sands - Post Payout Project - End of Period Statement

Allowed Cost Detail CA PST-4 Supp-b

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: OBA2
For the Period: 2008/01/01 to: 2008/12/31

Operating Costs:

Staff	\$96,000	
Fuel	\$126,000	
Supplies	\$480,000	
Contracted Services	\$0	
Research	\$0	
Other	\$300,000	
Total:		\$1,002,000
Total with 10% Uplift:		\$1,102,200

OR

Operating Costs:

Mining	\$0	
Extraction	\$0	
Upgrading	\$0	
Contracted Services	\$0	
Research	\$0	
Other	\$1,002,000	
Total:		\$1,002,000
Total with 10% Uplift:		\$1,102,200

Capital Costs:

Sustaining

Equipment	\$3,600,000	
Facility Rehab.	\$0	
Other	\$1,800,000	
Total:		\$5,400,000
Total with 1% Uplift:		\$5,454,000

Capital Costs:

Sustaining

Equipment	\$3,600,000	
Facility Rehab.	\$0	
Other	\$1,800,000	
Total:		\$5,400,000
Total with 1% Uplift:		\$5,454,000

Developmental

Drilling	\$3,600,000	
New Facilities	\$0	
Other	\$1,800,000	
Total:		\$5,400,000
Total with 1% Uplift:		\$5,454,000

Developmental

Drilling	\$3,960,000	
New Facilities	\$0	
Other	\$900,000	
Total:		\$4,860,000
Total with 1% Uplift:		\$4,908,600

Total Other Costs	\$30,000	[from PST-4a]	Total Other Costs	\$30,000
Diluent	\$2,400,000	[from PST-7a]	Diluent	\$2,400,000
Net Loss Carried Forward From Previous Period	\$0	[from PST-4a]	Net Loss Carried Forward From Previous Period	\$0
Period Total	\$14,440,200		Period Total	\$13,894,800

Oil Sands - Post Payout Project - End of Period Statement

Other Net Proceeds CA PST-5

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008

Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
 Operator Name: ABC Company
 Operator ID: 0BA2
 For the Period: 2008/01/01 to: 2008/12/31

Other Net Proceeds

Other - Specify 1	\$138,850,000	[from PST-7a]
Other - Specify 2	\$0	[from PST-7a]
Other - Specify 3	<u>\$0</u>	[from PST-7a]
Total Other Net Proceeds	\$138,850,000	

Oil Sands - Post Payout Project - End of Period Statement

Return Allowance CA PST-6

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Return Allowance

<u>Net Losses</u>	<u>Return Allowance Rate**</u>	<u>Return Allowance Earned</u>
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Return Allowance does not apply to Post Payout Crown Agreements

Oil Sands - Post Payout Project - End of Period Statement

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
 Operator Name: ABC Company
 Operator ID: OBA2
 For the Period: 2008/01/01 to: 2008/12/31

Project Revenue

	Project Revenue (\$)	Total Other Net Proceeds (\$)	Deemed Gross Revenue (\$)
January	\$885,000	\$138,850,000	\$139,735,000
February	\$885,000	\$0	\$885,000
March	\$885,000	\$0	\$885,000
April	\$885,000	\$0	\$885,000
May	\$885,000	\$0	\$885,000
June	\$885,000	\$0	\$885,000
July	\$885,000	\$0	\$885,000
August	\$885,000	\$0	\$885,000
September	\$885,000	\$0	\$885,000
October	\$885,000	\$0	\$885,000
November	\$885,000	\$0	\$885,000
December	\$885,000	\$0	\$885,000
Period Total	\$10,620,000	\$138,850,000	\$149,470,000
	[from PST-7a]	[from PST-7a]	[from PST-7a] [to PST-3]

Oil Sands - Post Payout Project - End of Period Statement

For Crown Agreements

CSR Project Number: **CSR999** Project Name: **Project ABC**
 Operator Name: **ABC Company**
 Operator ID: **0BA2**
 For the Period: **2008/01/01** to: **2008/12/31**

Template for Period 2008 & Prior
CA_EOP_PST_2008
1.00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCTION AND SALES DATA													
Total Crude Bitumen Production (monthly m ³)	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	3,000.0	36,000.0
Crude Bitumen Net Price	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00	\$270.00
Crude Bitumen Sales (m ³)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Crude Bitumen Sales Unit Price (\$/m ³)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Blended Bitumen Sales (m ³)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Diluent Volume Included in Blend Sales (m ³)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	6,000.0
Blended Bitumen Sales Unit Price (\$/m ³)	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00
SCO Sales (m ³)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
SCO Unit Price (\$/m ³)	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
Total Other OSP Sales (tonnes)	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	12,000.0
Total Other OSP Sales Unit Price (\$/tonne)	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
REVENUE													
Crude Bitumen Revenue from Sales	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$300,000	\$3,600,000
Less: Bitumen handling charges	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000	\$600,000
Crude Bitumen Net Revenue from Sales	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$3,000,000
Blended Bitumen Revenue from Sales	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$4,800,000
Less: Blend handling charges	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$300,000
Blended Bitumen Net Revenue from Sales	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$4,500,000
SCO Revenue from Sales	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$4,200,000
Less: SCO handling charges	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$1,200,000
SCO Net Revenue from Sales	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$250,000	\$3,000,000
Other Oil Sands Products' Proceeds from Sales	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$120,000
Less: Other OSP Handling charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products' Net Proceeds from Sales	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$120,000
Project Revenue (use to calculate Net Revenue)	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$10,620,000
Diluent Price in Sales (\$/m ³)	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00
Cost of Diluent in Sales (\$)	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$2,400,000
Other Net Proceeds													
Other - Specify 1	\$138,850,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$138,850,000
Other - Specify 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Net Proceeds	\$138,850,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$138,850,000
Deemed Gross Revenue*	\$139,735,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$885,000	\$149,470,000
Revenue for Royalty Calculation**													\$8,220,000

*Deemed Gross Revenue is Project Revenue + Total Other Net Proceeds.

**Revenue for Royalty Calculation does not include Other Net Proceeds.

Revenue for Royalty Calculation = (Total Crude Bitumen Revenue + (Total Blend Bitumen Revenue - Total Diluent Cost in Blend) + Total Other OS Product Revenue)
 Each Product Revenue must be greater than or equal to zero. Diluent costs to be deducted cannot exceed the value of the Blended Bitumen Revenue.

Oil Sands - Post Payout Project - End of Period Statement

Carry Forward Amounts CA PST-8

Template for Period 2008 & Prior

Form Id: CA_EOP_PST_2008

Version #: 1.00

For Crown Agreements

CSR Project Number: CSR999 Project Name: Project ABC
Operator Name: ABC Company
Operator ID: 0BA2
For the Period: 2008/01/01 to: 2008/12/31

Carry Forward Amounts to Next Period

Net Loss During Period \$0 [from PST-3] (to be carried forward to next period's Allowed Costs)

FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE

Form ID: CA_EOP_PST_2008

Version: 1.00